

# CHALLENGES IN A CHANGING MARKET; IT TOOLS AND R&D

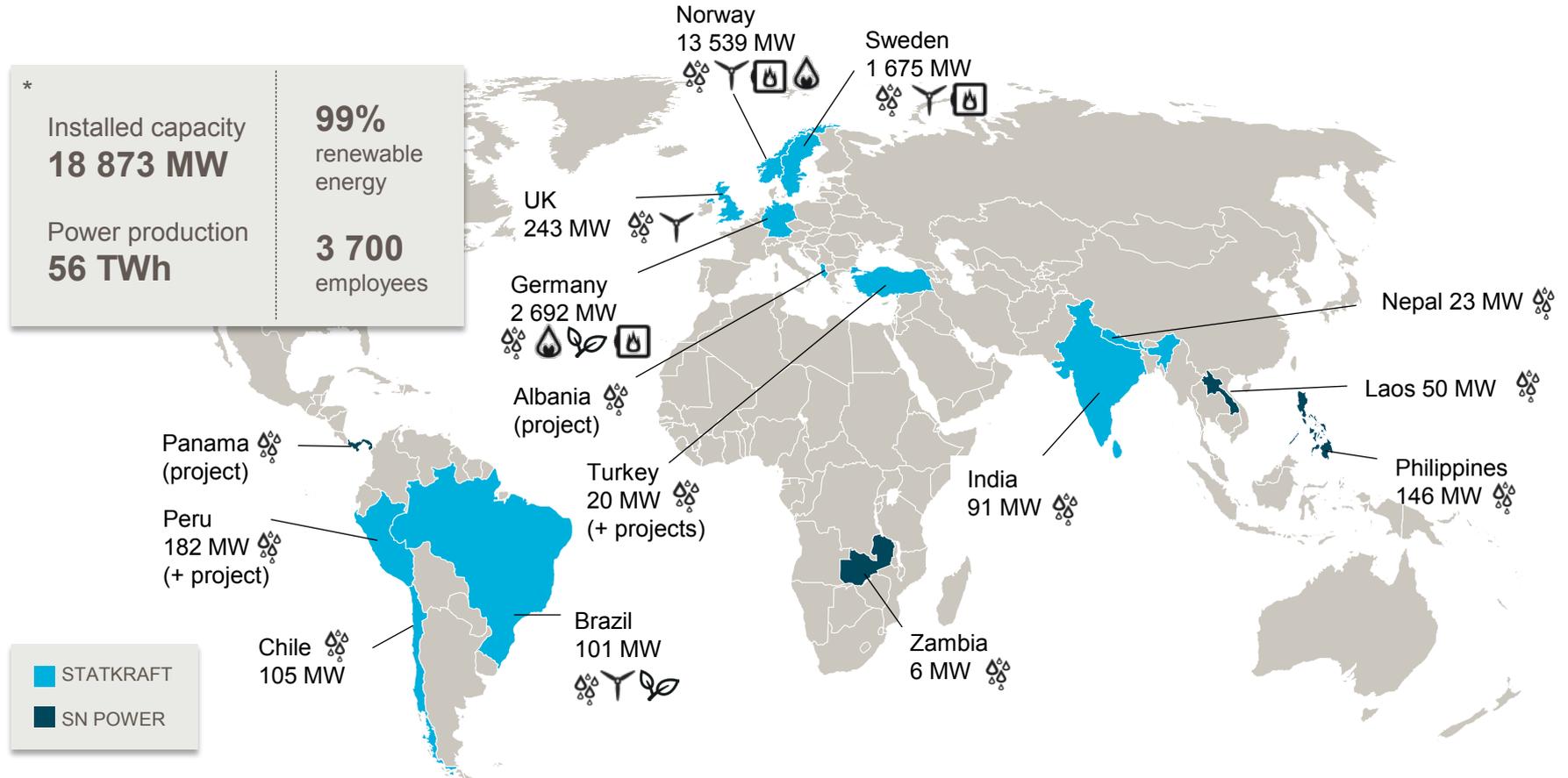
Arild Tanem

SINTEF user meeting production planning 20-21.5.15



# STATKRAFT & POWER MARKETS

# Statkraft's production



\* 2014 figures. Includes: - Statkraft/SN Power's share of installed capacity

# Strategic directions



**European Flexible Generation**



**Market Operations**



**International Hydropower**

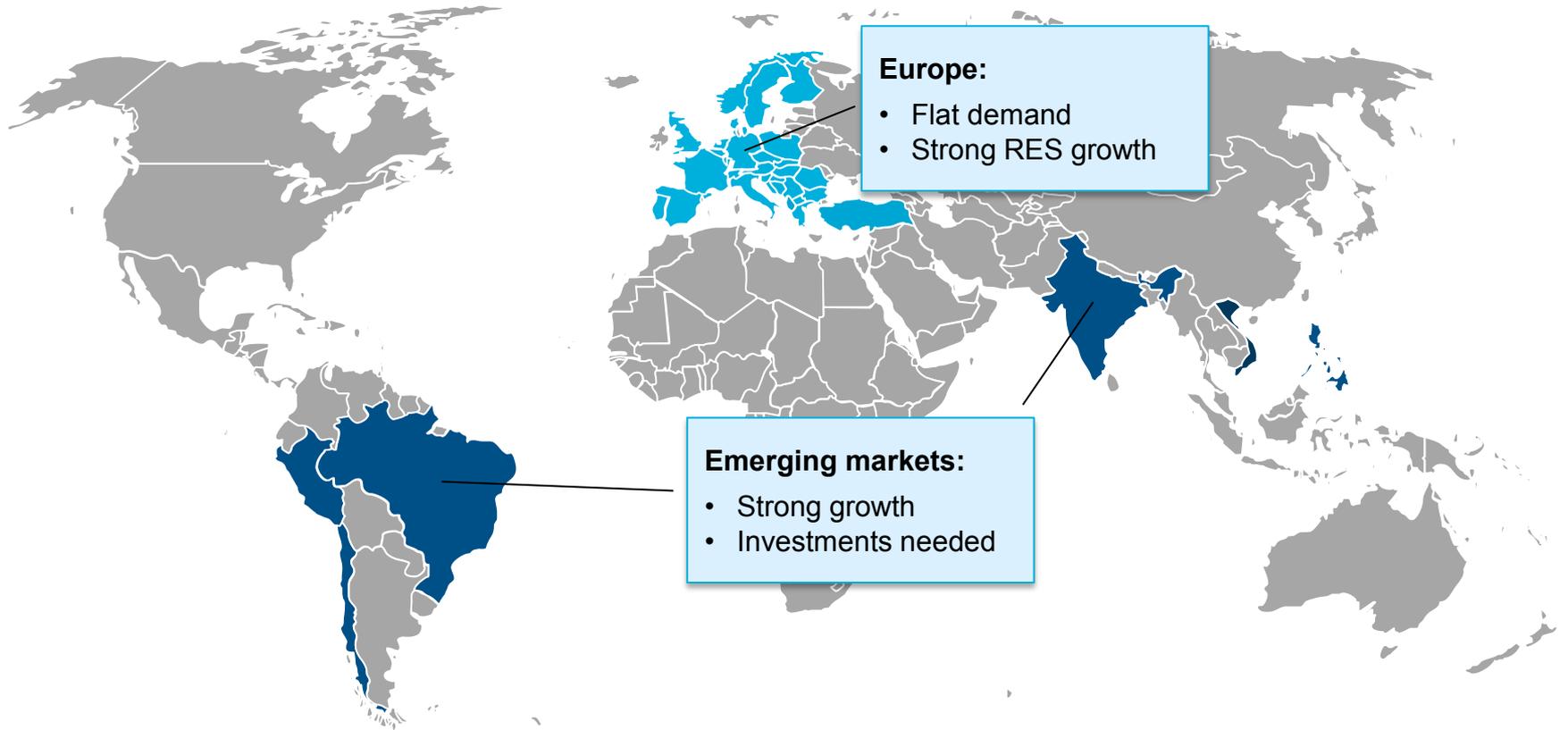


**Wind Power**

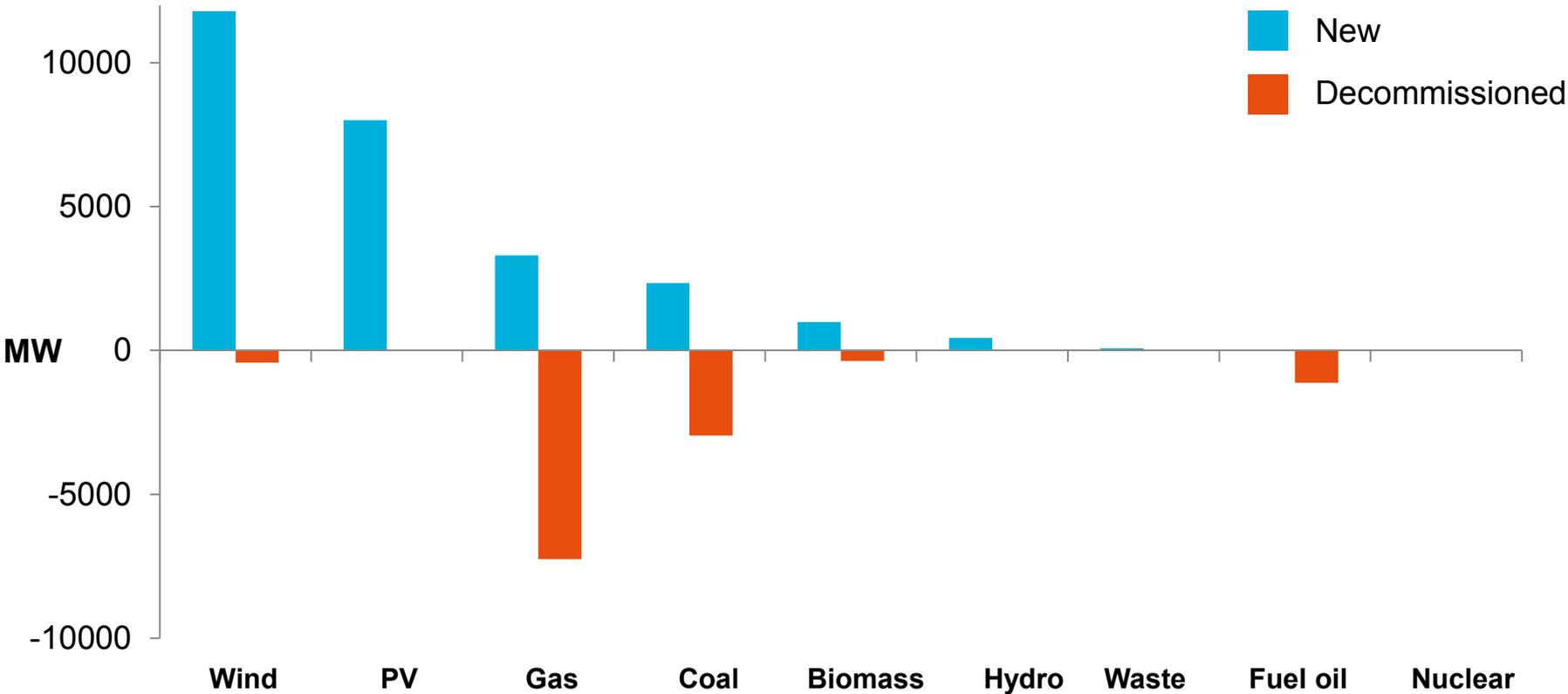


**District Heating**

# Market developments - a story of two worlds



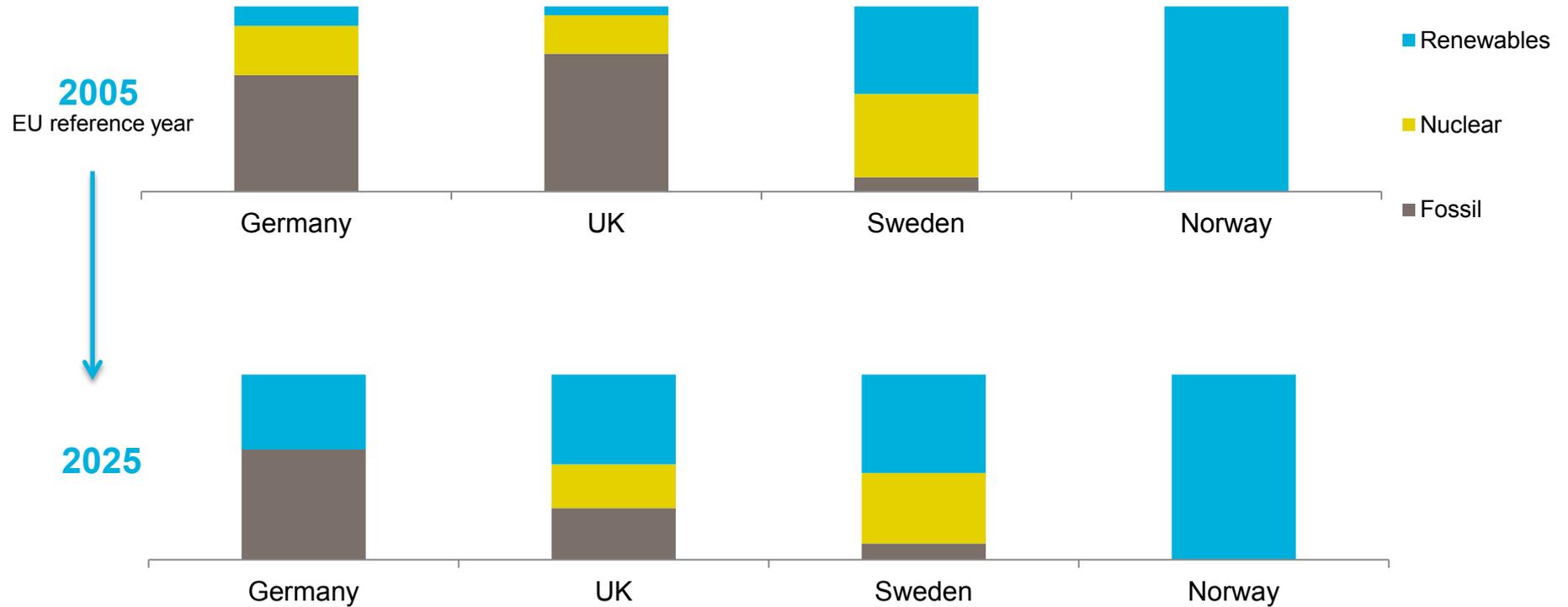
# EU 2014: Renewables are replacing power from fossil fuels



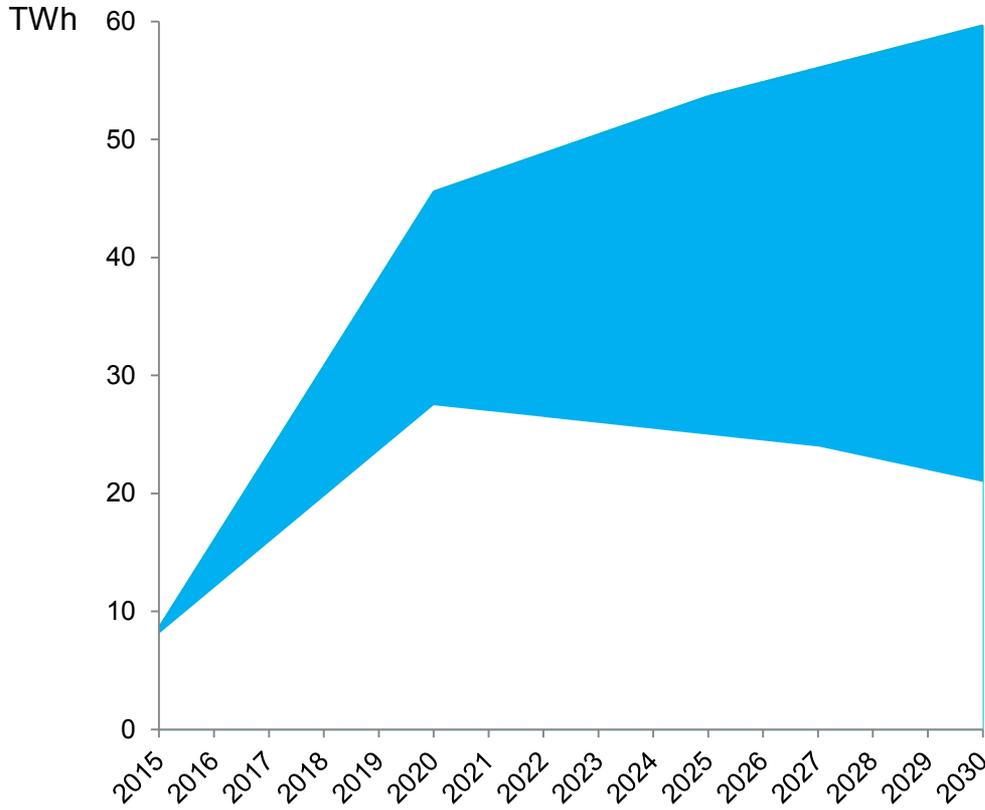
Source: EWEA

# Projected power production mix

Yearly production in TWh



# Towards a Nordic power surplus



- ▶ The elcert system will add 26.4/28.4 TWh in Norway and Sweden
- ▶ Declining technology costs for new RES
- ▶ New nuclear plant in Finland and some upgrades of Swedish nuclear
- ▶ BUT: Hardly any demand growth in the Nordics towards 2020
- ▶ Question: What to do with the surplus power?

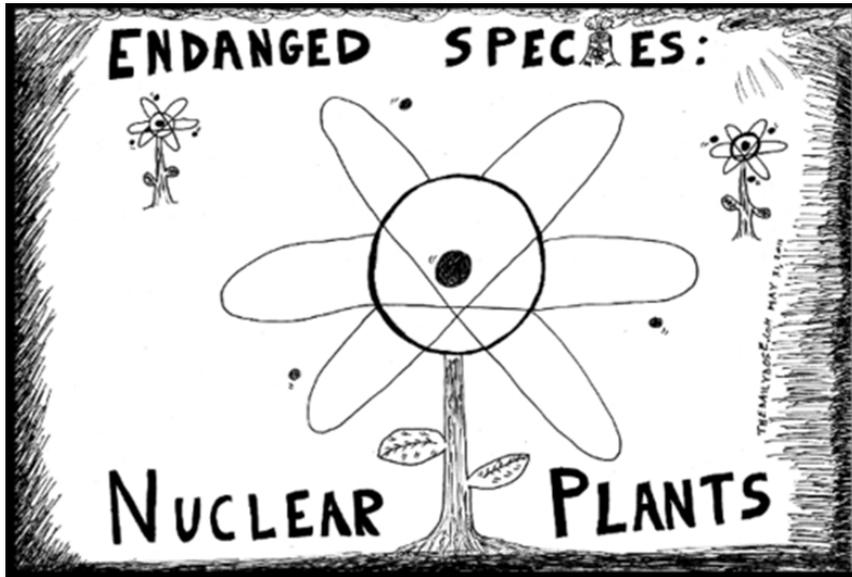
# Power market developments Nordics

- ▶ The Swedish Energy Commission
  - Nuclear phase out
  - Capacity and grid challenges
  - Market design
  - Support schemes
- ▶ Strategic reserves in Sweden will be prolonged to 2025 (newly announced)
- ▶ Elcertificate market
  - Control station this year, possible challenges with approval for the agreed changes in the Swedish parliament.
  - Next control station 2017 – possible common rules for “deadline” for projects to take part of the market (also Sweden).
- ▶ Norwegian White paper on Energy policy 2016

# The future is electric



# What will happen to Swedish nuclear plants?



- ▶ Nuclear power production in Sweden: 60-70 TWh (10 reactors)
- ▶ No support for direct subsidies to nuclear plants
- ▶ Very likely that 3 reactors will be closed down before 2020
- ▶ Uncertain if the remaining reactors will run as long as 2032-45
- ▶ AND not likely that Sweden will ever renew its nuclear fleet.

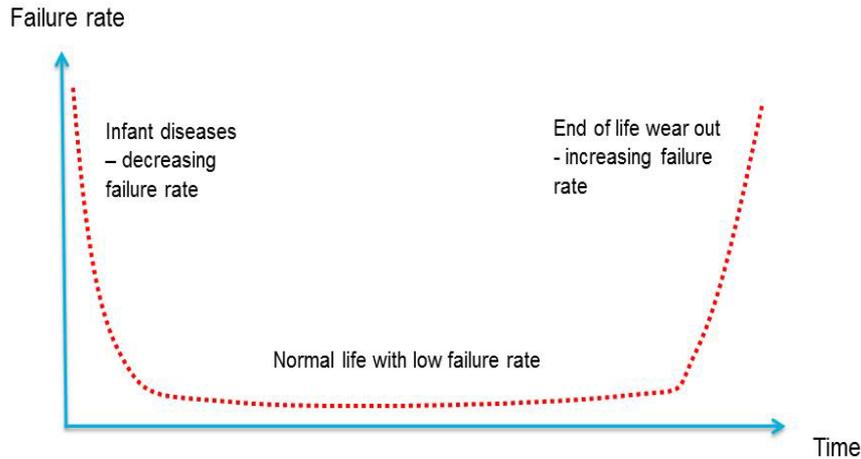
# What do we know about the future?

- ▶ Renewables will become cheaper than fossil and nuclear production
- ▶ Distributed energy technologies will play an increasing role
- ▶ Future technological breakthroughs will strengthen the case for RES

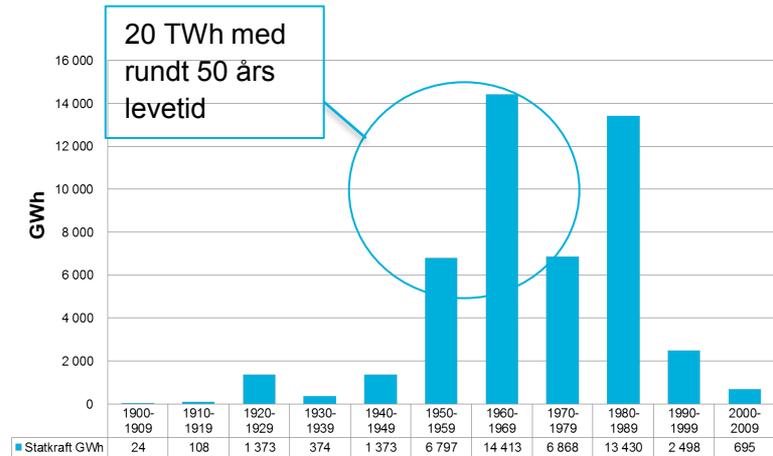


# Stort investeringsbehov i gammel vannkraft

## Sannsynlighet for feil vs. tid



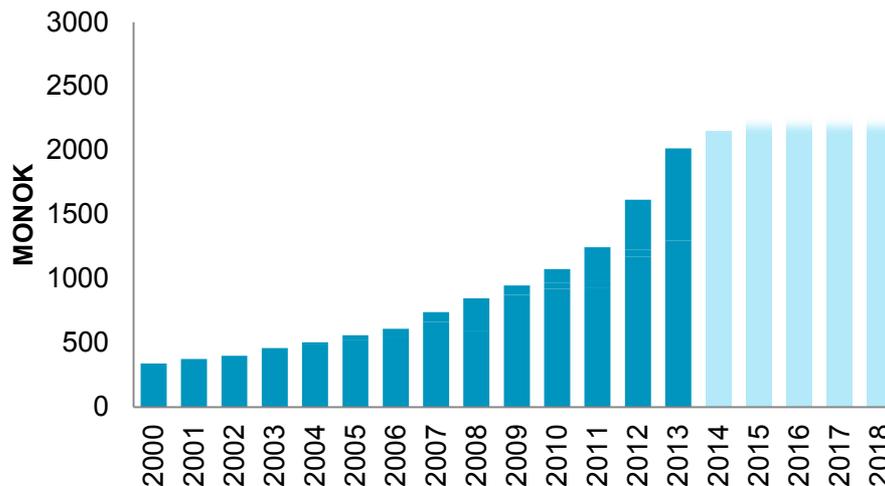
## Statkrafts vannkraftportefølje



# Utvikling i Statkrafts reinvesteringer

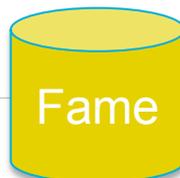
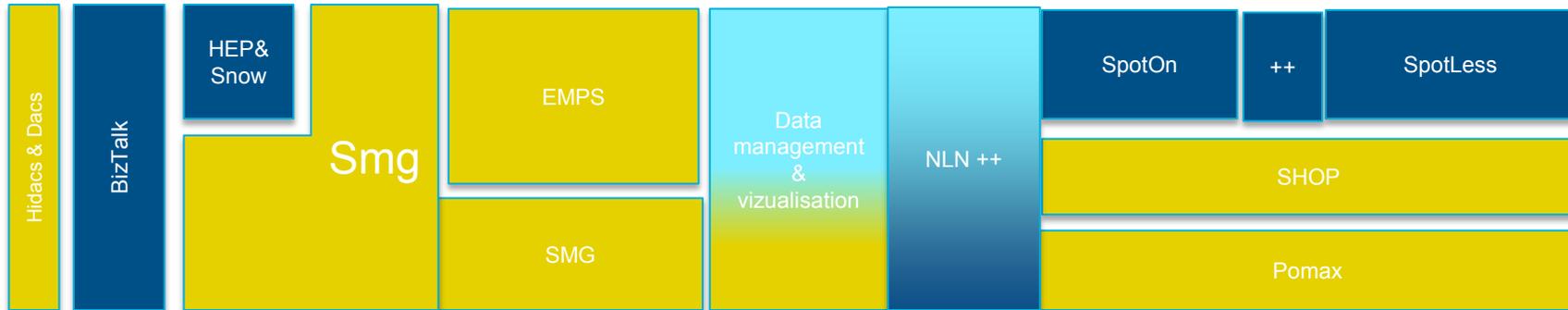
- ▶ Sterk økning i Statkrafts reinvesteringer
  - Eldre anleggspark som nærmer seg større reinvesteringer
  - Investeringer i dammer og strengere krav fra myndigheter
- ▶ Økte reinvesteringer i en periode med lave energipriser

Utvikling i Statkrafts reinvesteringer

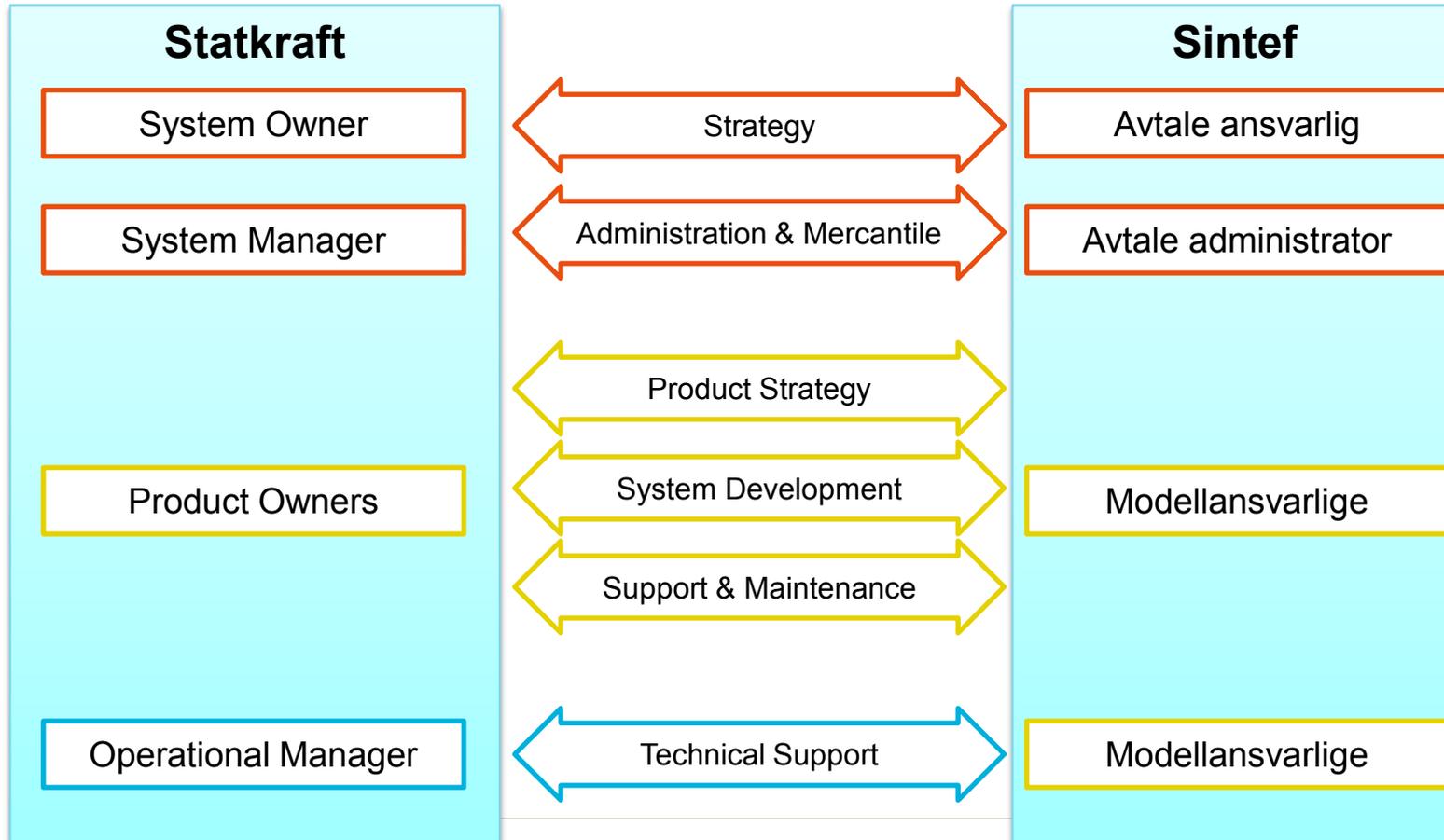


# IT TOOLS

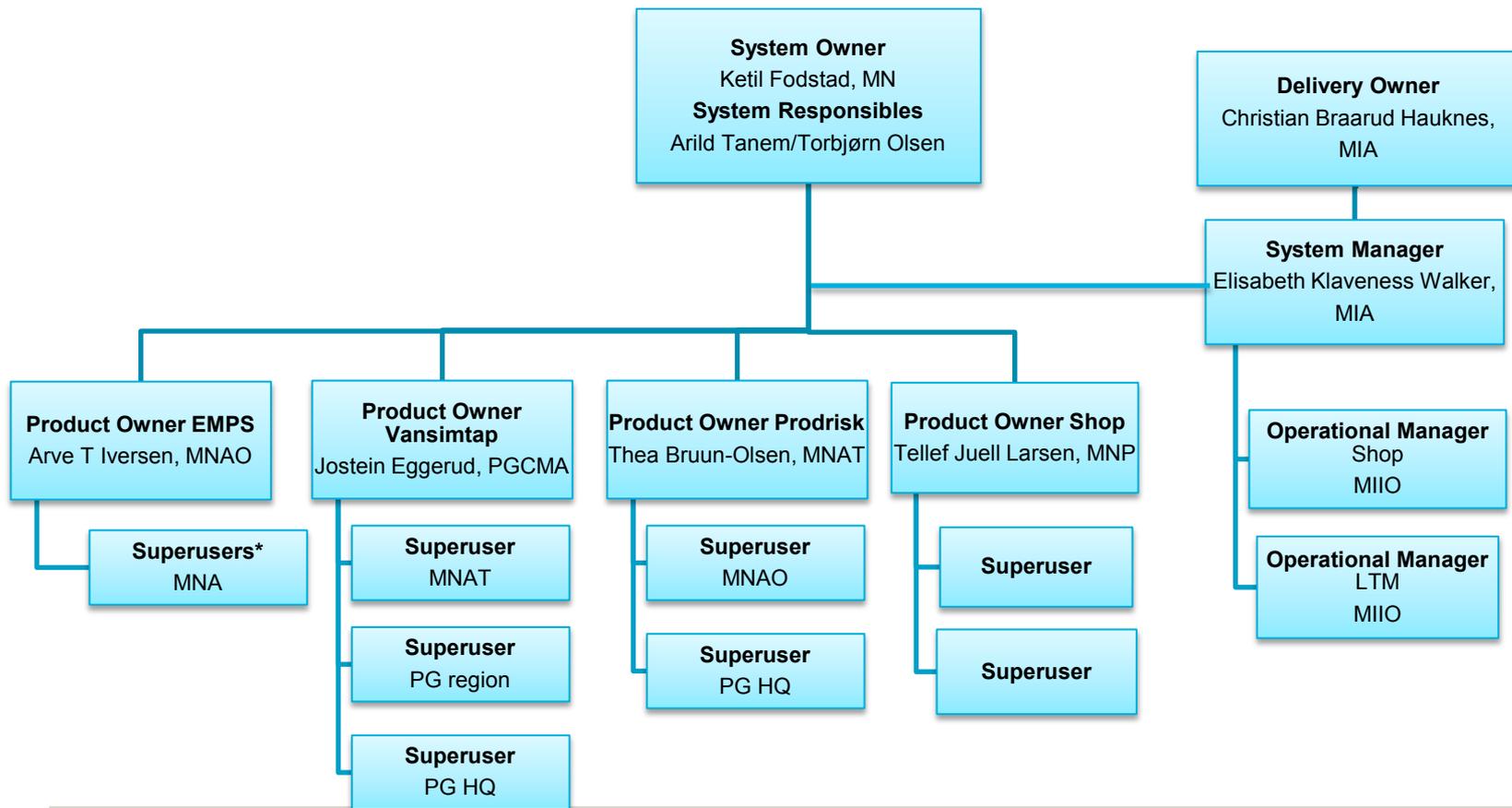
# System landscape Nordic Energy Management



# SINTEF– Statkraft relationship



# Roles and responsibilities SINTEF systems



# EMPS API and high resolution data

OWNER / SPONSOR / STATUS (according to Statkraft DG-model)		
BA/SA: MN	Ketil Fodstad	DG3 planned June 2014

NEED/OPPORTUNITY
<ul style="list-style-type: none"> <li>Market changes with more intermittent production challenges current market modelling. More details and increased amounts of data need.</li> <li>LTM is a state of the art marked model, but the interface for input and results is from the 1970 and an impediment for better analysis.</li> <li>A modernisation of model interface and higher frequency data is needed.</li> </ul>

RECOMMENDED SOLUTION	TOT. COST:	Xx MNOK
<ul style="list-style-type: none"> <li>SINTEF to deliver first version of API, calendar correct and high resolution data</li> </ul>		

COMPLIANCE PROJECT (ref. to legal / licence requirement)

PROJECT IMPLEMENTATION RISK	VL	L	M	H	VH
<ul style="list-style-type: none"> <li>Time delay: Sintef not able to deliver model upgrades on time</li> <li>Value creation dependent on project "LTM Analysis Platform"</li> </ul>				X	

BUSINESS CASE	NPV:	-xx MNOK
<ul style="list-style-type: none"> <li>Has no positive NPV alone, but is essential for the value of project "LTM Analysis Platform"</li> <li>Improve modelling and analyses to better understand price volatility and value of flexibility                             <ul style="list-style-type: none"> <li>Basis for simplification of application portfolio</li> </ul> </li> </ul>		

BENEFIT REALISATION PLAN
<ul style="list-style-type: none"> <li>First benefits will come when data from EMPS are made available through a DB and analysis tool.</li> <li>Benefits will also be realized through later projects (reports, integration)</li> </ul>

CONTRIBUTION TO STATKRAFT STRATEGY	VL	L	M	H	VH
<ul style="list-style-type: none"> <li>LTM is the core system for maximizing the value of Statkraft's Nordic asset base</li> <li>Improved analysis support for cable promotion</li> </ul>					X

REDUCTION OF OPERATIONAL RISK	VL	L	M	H	VH
<ul style="list-style-type: none"> <li>Communicating with the application via an API will reduce risk of errors</li> <li>Better availability data for analysts and stakeholders will reduce the risk of errors in modelling.</li> <li>However more data (high res) also creates more complexity.</li> </ul>			X		

An aerial photograph of a coastline. The top half of the image shows a wide, sandy beach that curves along the shore. The water is a deep blue, and the sky is a pale, hazy blue. The overall scene is serene and natural.

R&D

# Corporate R&D Programs

## Focus areas



European Flexible Generation



Trading and Origination



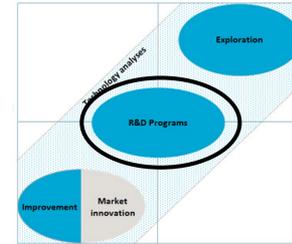
Hydropower in Emerging Markets



Wind Power



District Heating



## R&D Programs

Future Hydro Power

Competitive Wind Power

Energy from Biomass

Consequences of Climate Change

# Why R&D is important for Nordic Energy

- ▶ Energy management, including market data and integrated processes with O&M, is one of Statkraft's sustained competitive advantages
- ▶ Energy management is competence-based value creation
- ▶ We utilise competence with the help of methods and tools
- ▶ Statkraft aims to remain at the front of developments to sustain competitive edge in a dynamic market
- ▶ Statkraft has a growth strategy based on competence from Nordic hydro power
- ▶ **R&D is important to develop necessary competence, processes, methodology and tools to support Statkraft's ambitions for operations and growth**

# Main R&D projects with SINTEF involvement

- ▶ Hydrology
  - Stochastic Weather Generator
  - Weather radar
  - ENKI
- ▶ Long-term Energy Management
  - Stokastisk optimaliseringsmodell med individuelle vannverdier og nettrestriksjoner (SOVN)
  - Integrating balancing markets in LTM (IBM)
  - Models for Aggregation and Disaggregation (MAD)
  - Vannverdikobling LTM-SHOP
  - EMPS improvements
- ▶ Short-term Energy Management
  - SHARM evaluation
  - MultiSHARM
  - SHOP improvements



**THANK YOU**



**Statkraft**  
PURE ENERGY

[www.statkraft.com](http://www.statkraft.com)